Table 1. U.S. Petroleum Balance Sheet, Week Ending 5/17/2019

Patrolaum Ota ala	Current		Week Ago		Year Ago				
Petroleum Stocks (Million Barrels)	Week 5/17/19	5/10/19	Difference	Percent Change	5/18/18	Difference	Percent Change		
	3/11/19			Change					
Crude Oil	1,121.6	1,118.0	3.6	0.3	1,099.5	22.1	2.0		
Commercial (Excluding SPR) ¹	476.8	472.0	4.7	1.0	438.1	38.6	8.8		
Strategic Petroleum Reserve (SPR) ²	644.8	646.0	-1.1	-0.2	661.3	-16.5	-2.5		
Total Motor Gasoline ³	228.7	225.0	3.7	1.7	233.9	-5.2	-2.2		
Reformulated	0.0	0.1	0.0	-16.7	0.0	0.0	7.1		
Conventional	22.9	21.3	1.6	7.5	22.0	0.9	4.1		
Blending Components	205.8	203.7	2.1	1.0	211.9	-6.1	-2.9		
Fuel Ethanol	23.4	22.3	1.2	5.2	22.1	1.3	5.8		
Kerosene-Type Jet Fuel	40.8	40.2	0.6	1.5	40.6	0.3	0.7		
Distillate Fuel Oil ³	126.4	125.6	0.8	0.6	114.0	12.4	10.9		
15 ppm sulfur and Under ³	112.6	111.7	0.9	0.8	100.9	11.7	11.6		
> 15 ppm to 500 ppm sulfur	3.4	3.5	-0.1	-3.0	3.7	-0.3	-8.6		
> 500 ppm sulfur	10.5	10.5	0.0	-0.3	9.4	1.0	11.1		
Residual Fuel Oil	29.1	29.6	-0.5	-1.8	30.9	-1.9	-6.1		
Propane/Propylene	65.8	62.7	3.1	5.0	41.1	24.7	60.2		
Other Oils ⁴	296.0	292.8	3.2	1.1	271.5	24.5	9.0		
Unfinished Oils	98.7	97.8	0.9	0.9	94.3	4.4	4.7		
Total Stocks (Including SPR) ^{2,3}	1,931.9	1,916.2	15.7	0.8	1,853.6	78.3	4.2		
Total Stocks (Excluding SPR) ³	1,287.1	1,270.3	16.8	1.3	1,192.3	94.8	8.0		

Petroleum Supply (Thousand Barrels per Day)		Current Week	Week Ago		Year Ago		Four-Week Averages Week Ending			Cumulative Daily Average		
		5/17/19	5/10/19	Difference	5/18/18	Difference	5/17/19	5/18/18	Percent Change	5/17/19	5/18/18	Percent Change
	Crude Oil Supply											
(1)	Domestic Production ⁵	12,200	12,100	100	10,725	1,475	12,200	10,693	14.1	12,065	10,348	16.6
(2)	Alaska	477	481	-4	480	-3	478	498	-4.1	486	507	-4.1
(3)	Lower 48	11,700	11,600	100	10,245	1,455	11,700	10,194	14.8	11,565	9,840	17.5
(4)	Net Imports (Including SPR)	4,021	4,265	-244	6,411	-2,390	4,365	5,823	-25.0	4,238	6,194	-31.6
(5)	Imports	6,943	7,612	-669	8,159	-1,216	7,166	7,908	-9.4	6,966	7,883	-11.6
(6)	Commercial Crude Oil	6,943	7,612	-669	8,159	-1,216	7,166	7,908	-9.4	6,966	7,883	-11.6
(7)	Imports by SPR	0	0	0	0	0	0	0	0.0	0	0	0.0
(8)	Imports into SPR by Others	0	0	0	0	0	0	0	0.0	0	0	0.0
(9)	Exports	2,922	3,347	-425	1,748	1,174	2,801	2,085	34.3	2,729	1,688	61.6
(10)		516	524	-8	725	-209	423	179		235	98	
(11)		678	776	-98	825	-147	577	300		267	115	
(12)		-162	-252	90	-100	-62	-154	-121		-32	-18	
(13)		872	835	37	217	654	384	241		249	93	
<u>(14)</u>	Crude Oil Input to Refineries	16,578	16,676	-98	16,628	-50	16,526	16,578	-0.3	16,317	16,537	-1.3
					Other Su	oply						
(15)	Production	6,980	6,963	18	6,232	748	6,880	6,195	11.1	6,780	6,189	9.6
(16)		4,706	4,706	0	4,023	683	4,625	3,974	16.4	4,567	3,963	15.3
(17)		1,166	1,146	20	1,100	66	1,149	1,117	2.9	1,120	1,122	-0.2
(18)	Fuel Ethanol	1,071	1,051	19	1,028	42	1,046	1,040	0.6	1,019	1,038	-1.8
(19)		95	95	0	72	23	104	77	34.5	101	85	19.9
(20)	Refinery Processing Gain	1,109	1,111	-2	1,109	0	1,106	1,105	0.1	1,093	1,104	-1.0
(21)	Net Imports ⁹	-2,388	-3,058	670	-2,274	-114	-2,760	-2,451		-2,823	-2,746	
(22)		2,757	2,157	600	2,859	-102	2,425	2,448	-0.9	2,242	2,177	3.0
(23)	Exports ⁹	5,145	5,215	-70	5,133	12	5,186	4,899	5.8	5,065	4,923	2.9
(24)	Stock Change (+/build; -/draw) ^{3,10}	1,722	1,316	406	136	1,586	940	53		7	-339	
(25)	Adjustment ¹¹	212	212	0	203	9	218	205		220	224	
				F	Products Su	pplied						
(26)		19,661	19,477	184	20,653	-992	19,924	20,473	-2.7	20,486	20,542	-0.3
(27)		9,429	9,148	282	9,689	-259	9,419	9,521	-1.1	9,183	9,219	-0.4
(28)		1,538	1,766	-228	1,818	-280	1,740	1,698	2.5	1,707	1,696	0.7
(29)	Distillate Fuel Oil	3,787	4,094	-307	3,637	150	3,998	4,163	-4.0	4,083	4,088	-0.1
(30)		197	114	83	381	-184	219	320	-31.4	241	310	-22.4
(31)		496	500	-4	885	-389	600	969	-38.1	1,200	1,358	-11.6
(32)	Other Oils ¹⁴	4,214	3,855	358	4,244	-30	3,948	3,803	3.8	4,071	3,871	5.2
			N	let Imports of	Crude and	Petroleum Pr	oducts					
(33)	Total	1,633	1,207	426	4,137	-2,504	1,605	3,372	-52.4	1,414	3,448	-59.0

Not Applicable.

Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.
Includes those domestic and Customs-cleared foreign or commercial storage agreements.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix

⁴ Includes weekly data for NGPLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data

⁵ Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 100,000 b/d at the U.S. and lower 48 states here to be production estimates are rounded to the nearest 100,000 b/d at the U.S. and lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 100,000 b/d at the U.S. and lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 100,000 b/d at the U.S. and lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates from Alaska. Weekly crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates from Alaska. Weekly crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates are rounded to the nearest 100,000 b/d at the U.S. and lower 48 states are rounded to the nearest 100,000 b/d at the U.S. and lower 48 states are rounded to the nearest 100,000 b/d at the U.S. and lower 48 states are rounded to the nearest 100,000 b/d at the U.S. and lower 48 states are rounded to the nearest 100,000 b/d at the U.S. and lower 48 states are rounded to the nearest 100,000 b/d at the U.S. and lower 48 states are rounded to the nearest 100,000 b/d at the U.S. and lower 48 states are rounded to the nearest 100,000 b/d at the U.S. and lower 48 states are rounded to the nearest 100,000 b/d at the U.S. and lower 48 states are rounded to the nearest 100,000 b/d at the U.S. and lower 48 states are rounded to the nearest 100,000 b/d at

Formerly known as Unaccounted-for Crude Oil, this is a balancing item. See Glossary for further explanation.

Formerly known as Natural Gas Liquids Production, prior to June 4, 2010, this included adjustments for fuel ethanol and motor gasoline blending components.

Includes denaturants (e.g. Pentanes Plus), other oxygenates (e.g. ETBE and MTBE), and other renewables (e.g. biodiesel).

Includes finished petroleum products, unfinished oils, gasoline blending components, fuel ethanol, and NGPLs and LRGs.

Includes an estimate of minor product stock change based on monthly data.

Includes monthly adjustments for hydrogen and other hydrocarbon production.

Total Product Súpplied = Crude Oil Input to Refineries (line 14) + Other Supply Production (line 15) + Net Product Imports (line 21) – Stock Change (line 24) + Adjustment (line 25).

See Table 2, footnote #3.

¹⁴ Other Oil Product Supplied = Total Product Supplied (line 26) less the product supplied of Finished Motor Gasoline (line 27), Kerosene-Type Jet Fuel (line 28), Distillate Fuel Oil (line 29), Residual Fuel Oil (line 30), and Propane/Propylene (line 31).

Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers. Source: See page 29.